

"Detachment Structures Document Widespread Foreland Deformation in the Basal Marcellus Formation, Central New York State"

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NYSERDA

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New York State

ACS PRF powers energetic thinking

Colgate

Regional setting and stratigraphy

Décollement structures

Fractures and veins

Fluids and hydrocarbons







brach-crinoid - sargassum-like epiplanktic?







In the Appalachian Plateau Province, most detachment structures develop within the Silurian Salina Group salt beds.

However, duplex structures and cleavage development in the Marcellus Formation has been recognized for some time.

e.g. Bosworth, 1984 Nickelsen, 1986 Evans, 1994

(Bosworth, 1984)





dm-scale thrust displacement on south dipping ramp, Cherry Valley Member

Cleavage duplex structures described here by Bill Bosworth in 1984









folding of carbonate beds - view looking west



limestone masses in mudstone matrix

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Hanson Quarry, Oriskany Falls, NY



(lineations – lower hemisphere projection)

(poles to bedding plane thrustslower hemisphere projection)





calcite + aligned saddle dolomite, bitumen + calcite in 2-layer vein with quartz at layer boundary



calcite + dolomite , bitumen + calcite in 2-layer mineralized vein





veins fill extension fractures in carbonate bed - two generations of calcite cement+dolomite+quartz + bitumen

4 mm



1 46,16

4 mm

bitumen layer with calcite-filled shrinkage void intersects calcite vein; note brown staining of first-generation calcite cement



2 generations of calcite in vein; early generation stained by disseminated hydrocarbon; second generation clear and associated with high-reflectance (hi-R) bitumen ('anthraxolite")





note twinning of first generation calcite; lack of twinning in later clear calcite

0.1 mm

dissolution surface separating first and second generation calcite; note hydrocarbon inclusions and twinning in first generation calcite on left

0.1 mm

dissolution surface decorated with high-R bitumen separates first and second generation calcite







Seneca Stone Quarry - view looking northwest

Mode 3 fractures in carbonate bed flatten into shale bed above



near horizontal lineations on bedding surface in Union Springs

 Image: Window Stress

bilayer vein with bitumen below and calcite above; drusy quartz marks boundary

Seneca Stone Quarry, Fayette, NY



(lineations on bedding in Union Springs – lower hemisphere projection)

(poles to cleavage and Mode 3 fractures lower hemisphere projection)

0,2 mm 0.2 mm

Hydrocarbon maturation: Key points:

organic source is algal; algal cysts and calcispheres are common

early hydrocarbon maturation produced liquid petroleum which migrated into veins

trapped petroleum later cooked to hi-R bitumen, opening pore space

later hi-R bitumen associate with late cements

shrunken bitumen with fibrous calcite filling void space; bitumen derived from petroleum?

0,2 mm

Fluid inclusions: Key points:

aqueous (water-rich) inclusions very rare; methane inclusions very common

water + hydrocarbon (HC) inclusions are water poor

T_h of water + HC inclusions in quartz range from145-180°C, establishing minimum T of vein development; temperatures above the 'oil window'





water + HC inclusion in quartz; Hanson; $T_h = 165^{\circ}C$





Summary:

Thrust faulting and duplex development occurs within the basal Marcellus Formation at the northern limit of the Appalachian foreland and does not depend on presence or absence of Silurian salt

Deformation occurred during hydrocarbon maturation

Elevated fluid pressures likely reduced rock strength and promoted deformation

Fracture and vein mineralization was involved water + hydrocarbon fluids

Early petroleum fluids were later 'overcooked' to leave hi-R bitumen and low-C# gas

Fluid system reached temperatures of >170°C at Cherry Valley; >140°C Seneca Stone Quarry

Natural fluids remaining in the fault zones are relatively 'dry' – low water activity

Zones of thrust faulting contain abundant natural fractures and vuggy porosity forming reservoir systems that may not require hydraulic fracturing