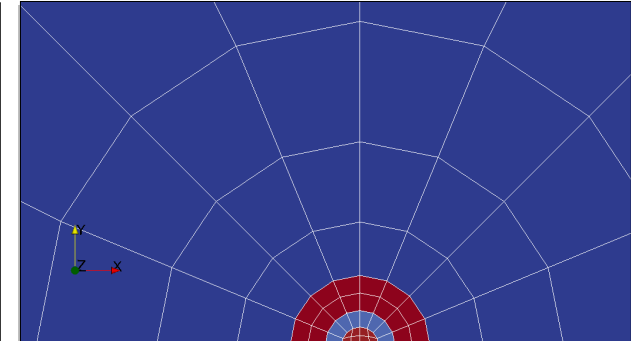
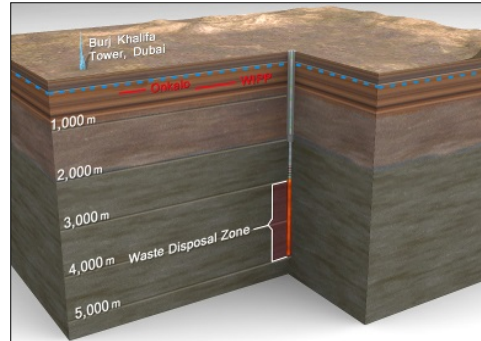
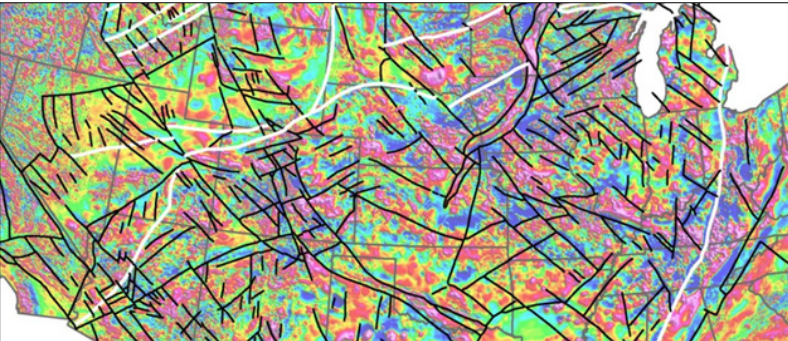


Exceptional service in the national interest



Site Characterization for the Deep Borehole Field Test

Kristopher L. Kuhlman

Sandia National Laboratories
September 26, 2016; SAND2016-9387C



Sandia National Laboratories is a multi-mission laboratory managed and operated by Sandia Corporation, a wholly owned subsidiary of Lockheed Martin Corporation, for the U.S. Department of Energy's National Nuclear Security Administration under contract DE-AC04-94AL85000.

What is the Deep Borehole Field Test?

What are we trying to observe?

How are we planning on measuring it?

How is this field test unique?

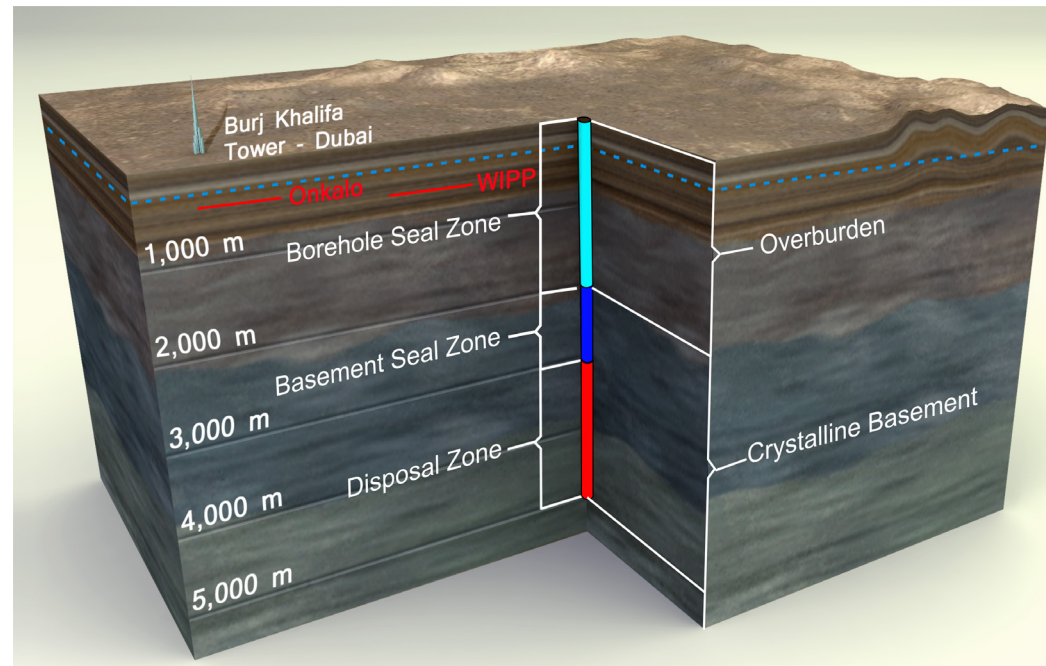
Deep Borehole

■ ***Disposal Concept***

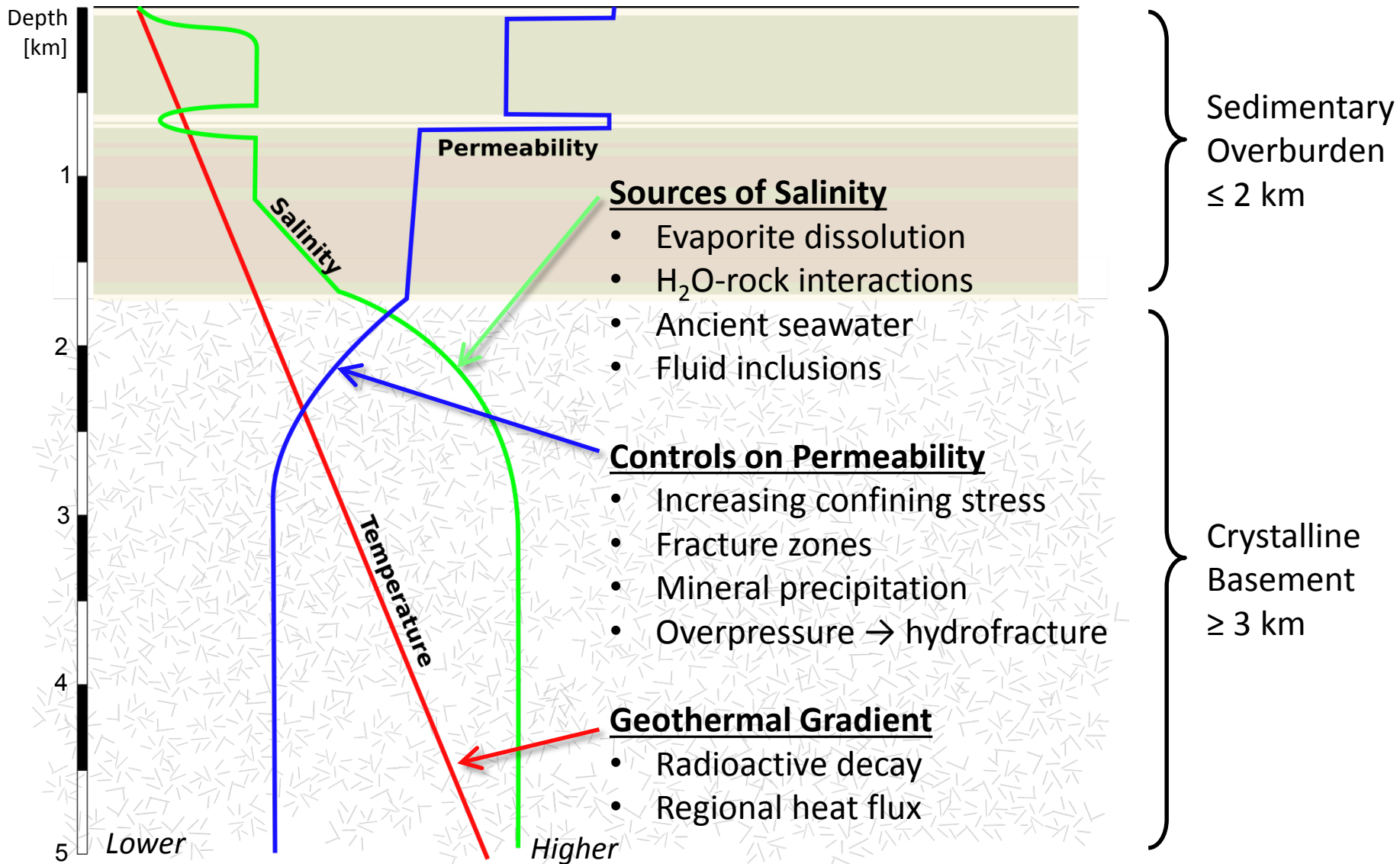
- Possible robust isolation from shallow geosphere
- Barriers
 - Depth
 - Salinity & perm. gradients
- Lack of driving forces
- Diffusion dominated

■ ***Field Test***

- 8.5" & 17" boreholes to 5 km
- Technical demonstration
 - Drilling
 - Sampling & *in situ* testing
 - Surface/downhole handling
- No waste

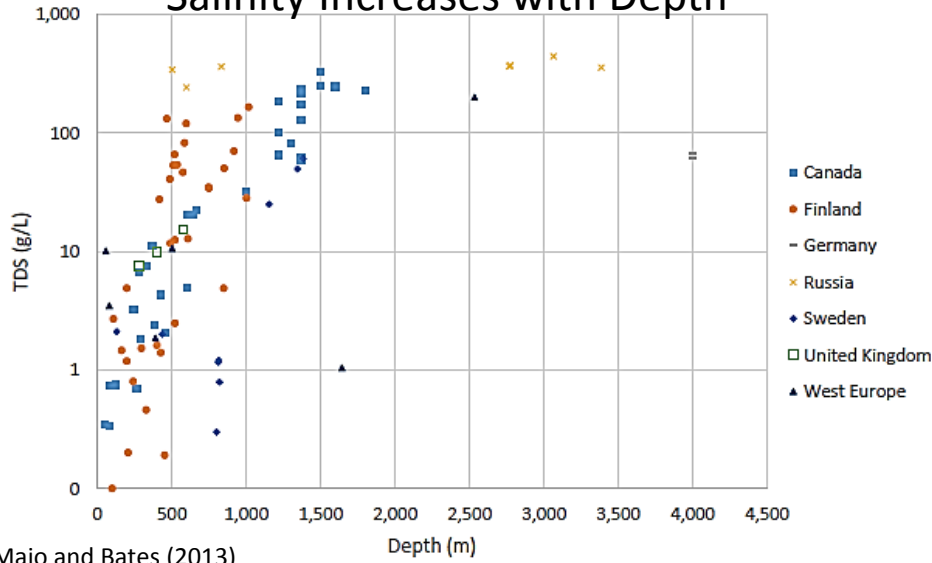


Deep Borehole Conceptual Profiles



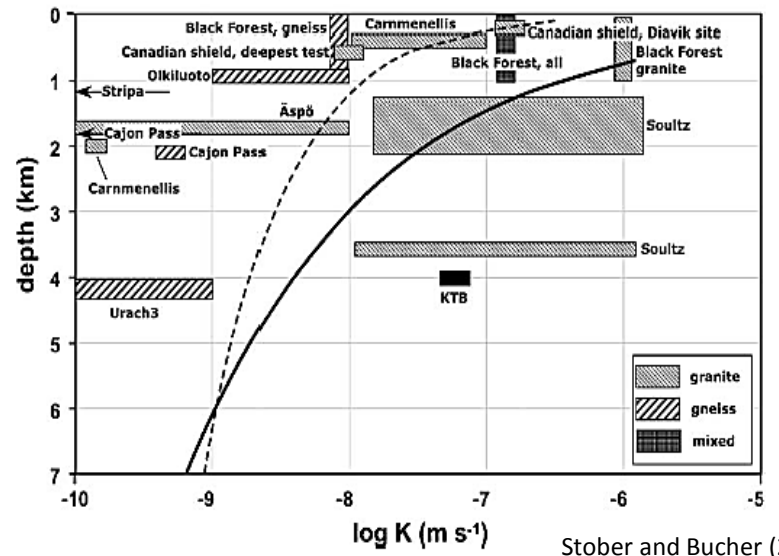
Observed Profiles

Salinity Increases with Depth



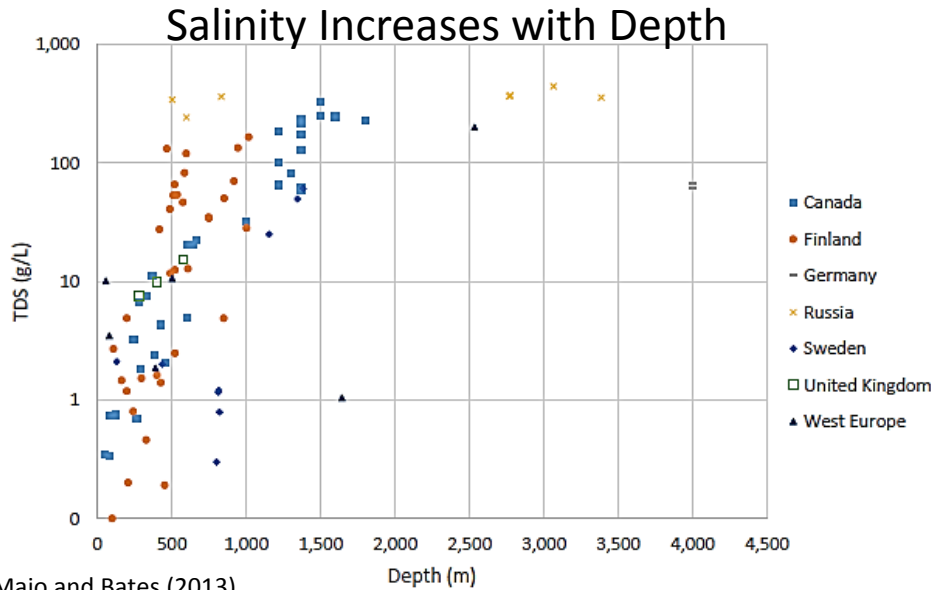
DeMaio and Bates (2013)

Bulk Permeability Decreases with Depth



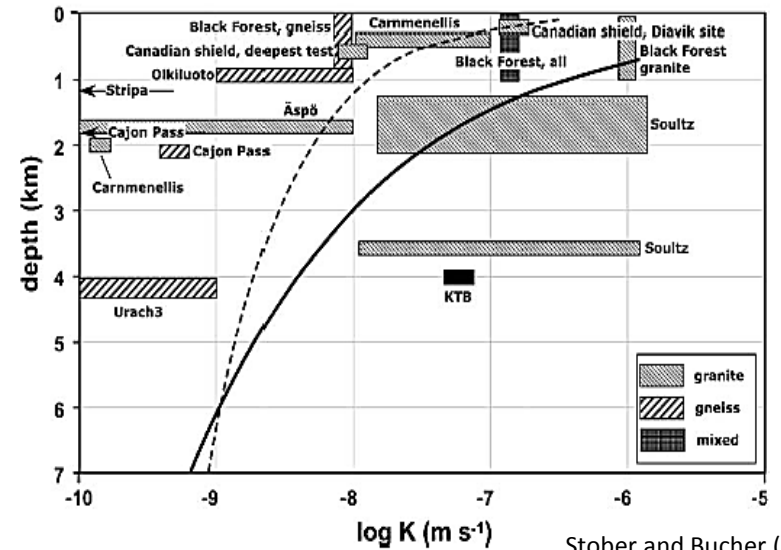
Stober and Bucher (2007)

Observed Profiles

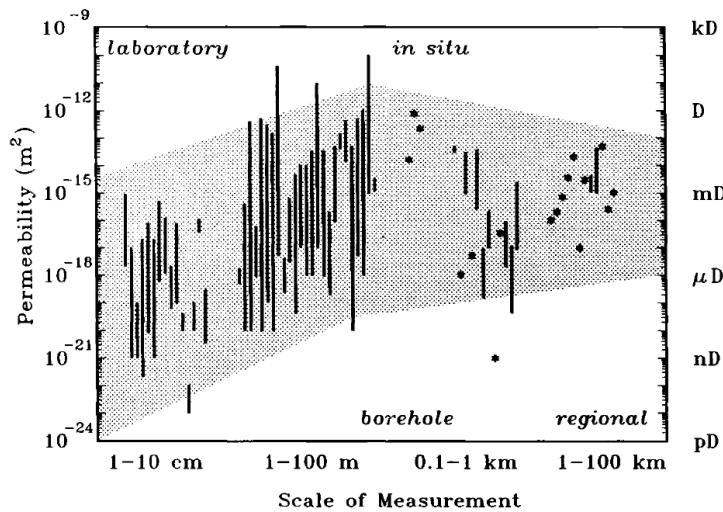


DeMaio and Bates (2013)

Bulk Permeability Decreases with Depth



Stober and Bucher (2007)



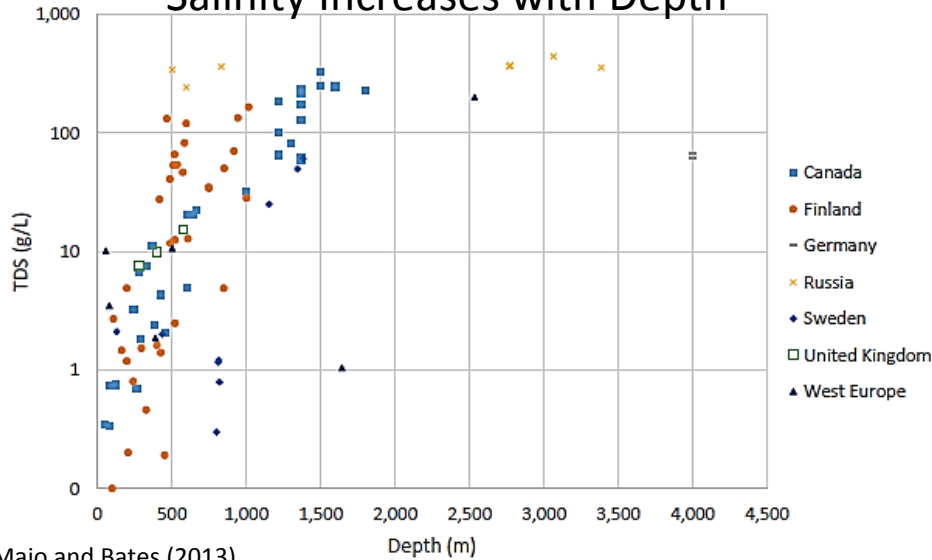
kD
D
mD
 μ D
nD
pD

Bulk Permeability Increases with Scale

Clauser (1992)

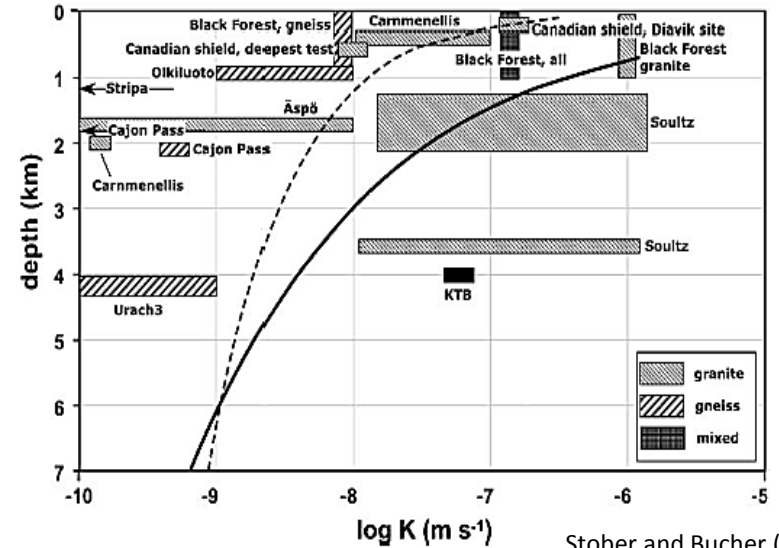
Observed Profiles

Salinity Increases with Depth

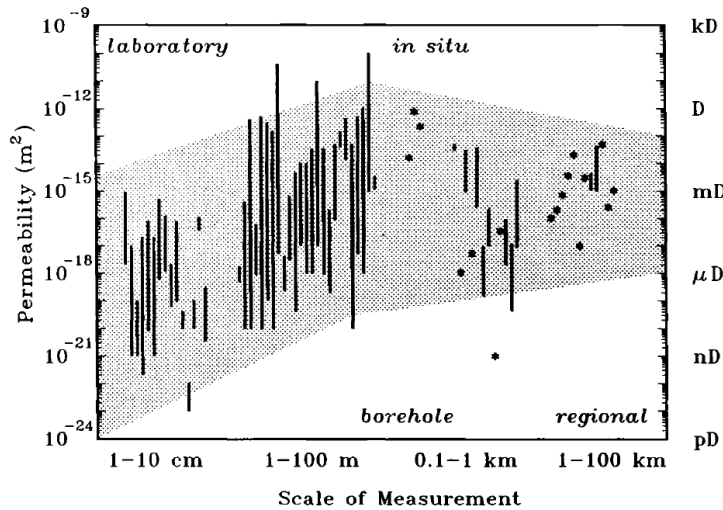


DeMaio and Bates (2013)

Bulk Permeability Decreases with Depth



Stober and Bucher (2007)



kD
D
mD
 μ D
nD
pD

Bulk Permeability
Increases with Scale

Clauser (1992)

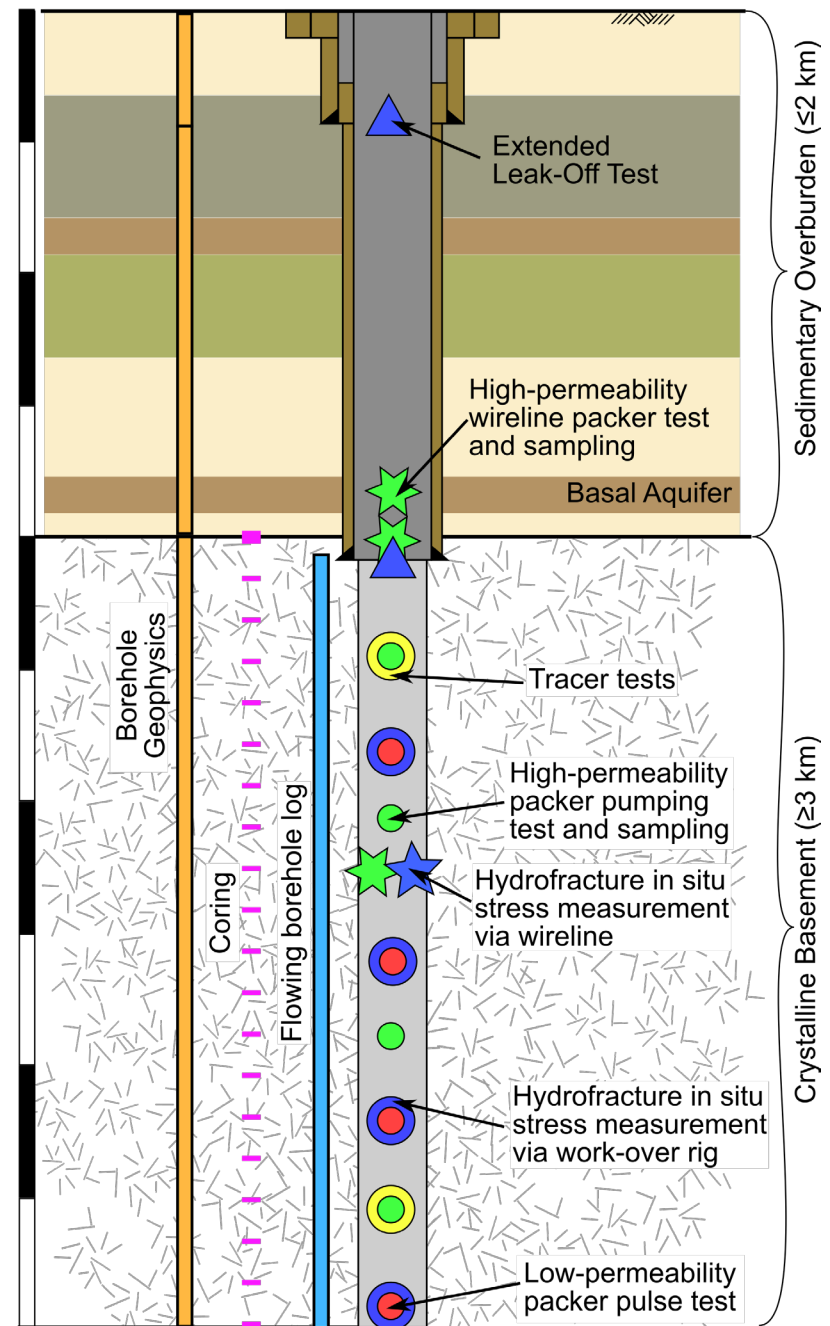
Upscaling permeability data

vs.

Geochemical composition and
natural tracers data

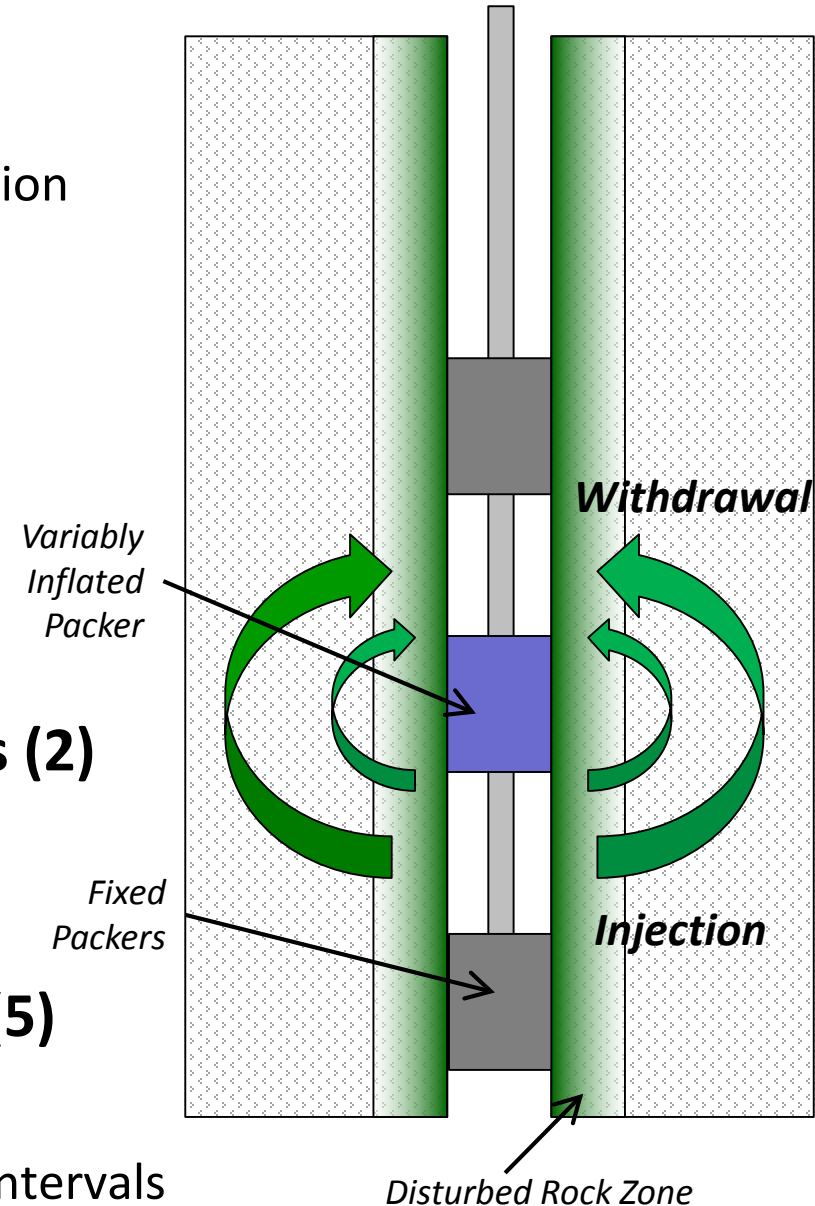
Sampling Profiles

- **Borehole Geophysics**
- **Logging During Drilling**
 - Mud fluids/tracers/dissolved gases
- **Basement Rock Samples**
 - Coring (5%, 150 m total)
 - Drill Cuttings/Rock Flour (XRD + XRF)
- **Formation Fluid Samples**
 - Pumped from high-perm intervals
 - Extracted from cores
- **Formation Fluid (& Mud) Analytes**
 - Onsite fluid density/temperature
 - Major ions & trace metals
 - C, N, S, Sr & U isotope ratios
 - ⁴He buildup in fluids & qtz. crystals
 - Stable water isotopes



In Situ Testing

- **Flowing Borehole Logs**
 - Salinity dilution & temperature diffusion
- **Hydrologic Tests**
 - Low-perm pulse tests (5)
 - High-perm pumping tests (5)
 - Estimate:
 - Static formation pressure
 - Permeability / compressibility / skin
- **Injection-Withdrawal Tracer Tests (2)**
- **Hydromechanical Packer Test (1)**
 - Estimate $k_{DRZ}(\sigma)$
- **Hydraulic Fracturing Stress Tests (5)**
 - Estimate σ_h & σ_H magnitudes
 - Test unfractured & existing fracture intervals



Summary and Uniqueness

- **DBFT Likely Different From:**
 - Oil/gas or mineral exploration (low perm., low porosity rocks)
 - Geothermal exploration (low geothermal gradient)
 - Shallow drilling/testing (high p , high σ , deep, breakouts)
- **DBFT Characterization Approach**
 - Not exhaustive permeability characterization (scaling)
 - Seeking *geochemical* evidence of system isolation
 - Use “off-the-shelf” approaches when available
- **DBFT Goals**
 - Drill straight large-diameter boreholes to 5 km depth
 - Demonstrate sample collection (cores + formation fluid)
 - Enough samples
 - Low enough contamination level
 - Demonstrate *in situ* testing at depth (3 to 5 km)