ROCK PROPERTIES DERIVED FROM CONTINUOUS PRESSURE MONITORING IN THE ARBUCKLE GROUP OF OKLAHOMA

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Objectives

- •Analyze effects of solid earth tides and atmospheric pressure on water level fluctuations observed in inactive SWD wells.
- •Compute reservoir parameters and elastic properties of rocks from tidal strain and tidal gravitational potential.



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The Arbuckle Group in Oklahoma

| AGE | | FT. WORTH BASIN | ANAD. B. SW. OK. | ARBUCKLE MTS. ARDMORE B. | | ARKOMA BASIN | W. ARKANSAS SW. MISSOURI | OUACHITA MTS |
|---------------|--------------|--------------------|------------------------------|-----------------------------|---------------------------------------------------|-------------------|-------------------------------------|-----------------|
| SILUR. | | 7777 | Hunton | Hunton Group | | Hunton Gp. | | Blaylock Ss. |
| | Up. Mid. | | Sylvan Sh. | Sylvan Shale | | Sylvan Sh. | Cason Shale | Polk Cr. Sh. |
| ORDOVICIAN | | Viola Gp. | Viola Gp. | | Viola Group | Viola Gp. | Fernvale Ls. Kimswick Ls. | Bigfork Cht. |
| | | Simpson Group | Simpson Group | 5 | Bromide Fm. | Fite Fm. | Plattin Ls. | Womble |
| | | | | Simpso | McLish Fm. Oil Creek Fm. | Tyner Fm. | Joachim Dolo. St. Peter Ss. | Shale |
| | | | | | Joins Fm. | Burgen Ss. | Everton Fm. | Blakely Ss. |
| | Low | Ellenburger | Arbuckle Group | skle Group | West Spring Cr. Kindblade Fm. Cool Crook Fm | | Powell Cotter Jefferson City | Mazarn Sh. |
| | | Group | | | McKenzie Hill Butterly Dolo. | Arbuckle Group | Roubidoux Gasconade Van Buren | Mountain |
| z | Up. | | | Arbuo | Signal Mtn. | | Eminence Dolo. | Collier |
| | | | | | Royer Dolo. | Timborod | Potosi Dolo. | Shale |
| | | Moore | Timbered | - | Honey Cr. Is | | Derby-Doerun | |
| 1 | | Group | Hills Gp. G | | Reagan Ss. | Hills Gp. | Davis Fm. | |
| MBF | | | 7777 | \Box | | Z777 | Bonneterre Dolo. Lamott Ss. | |
| 0 | Miđ. | //// | Gran., Rhy., Gab. | | Rhyolite | $\overline{4}/7$ | $\overline{7}/\overline{7}$ | _ |
| | Low. | factured | $\overline{\mathcal{I}}^{?}$ | Z | TTTT | Indendandand | fortalist | |
| PRE- CAMB. | | Granite, | Granite, | | Granite and | Granite | Granite and | |
| | | Schist | Metaseds. | Gneiss | | Rhyolite | Rhyolite | |
| | Introduction | | | | | | | |
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The Arbuckle Group in Oklahoma

Commonly used as a saltwater disposal (SWD) zone

| Zone | Mbbl of SWD in 2009 | Mbbl of SWD in 2010 | Mbbl of SWD in 2011 | Mbbl of SWD in 2012 | Mbbl of SWD in 2013 | Mbbl of SWD in 2014 |
|------------------|---------------------------|---------------------------|---------------------------|---------------------------|---------------------------|---------------------------|
| Multiple-Undiff | 114837 | 119355 | 141226 | 135938 | 131955 | 131646 |
| Other or Unspec. | 13921 | 11213 | 12270 | 11752 | 11713 | 10745 |
| Permian | 48996 | 51156 | 69411 | 82715 | 87947 | 89770 |
| Virgilian | 27261 | 27360 | 29359 | 38863 | 38687 | 42222 |
| Missourian | 21706 | 25912 | 24601 | 29348 | 31656 | 34438 |
| Desmoinesian | 32894 | 33267 | 33504 | 34825 | 33565 | 32450 |
| Atokan-Morrowan | 40812 | 33886 | 34963 | 40140 | 35831 | 33581 |
| Mississippian | 9102 | 9354 | 9259 | 9140 | 8531 | 8315 |
| Woodford | 838 | 415 | 434 | 244 | 265 | 258 |
| Dev to Mid Ord | 102868 | 98721 | 94838 | 100482 | 102070 | 105858 |
| Arbuckle | 434230 | 449406 | 525027 | 566047 | 842631 | 1046913 |
| Basement | 1368 | 771 | 621 | 1379 | 820 | 2162 |
| Statewide Total | 848832 | 860817 | 975513 | 1050873 | 1325670 | 1538358 |

Saltwater disposal volumes for 2009-2014 in Mbbl

Murray, 2015

Introduction

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Study Area

LOCATION OF MONITORING WELLS



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Solid Earth Tide Stress

Motions of the moon and the sun create stresses that result in strains in the crust of the Earth.

Strains result in fluctuations in water levels of confined aquifers/reservoirs.



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Earth Tide Stress

Time-series analysis of the fluctuations can be used for estimating properties of the reservoir such as **specific storage**, **porosity**, **matrix compressibility**, **storage coefficient**, and **transmissivity**

Introduction



Graphic representation of a well drilling a confined aquifer From Cutillo and Bredehoeft (2011)

7

Methodology

1. Instrumentation of wells

Baseline measurements of fluid levels and downhole pressure/temperature prior to deployment of pressure transducers.

Pressure and temperature are measured every 30 seconds

Methodology

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8

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Methodology

2. Normalization of data
Pressure data is normalized to a datum (elevation above sea level).



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Methodology

3. Baseline trends Analysis of the uncompensated data to identify possible long-term trends that result from regional flow, evapotranspiration, injection, and seasonal changes.



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Methodology

4. Tidal Signal Identification
Using FFT, Tsoft identifies each component, which has distinct amplitude (A), frequency (f), and phase relation (Φ).



Spectrum of the tidal components in a theoretical tide

| | Symbol | Frequency (cycles per day) | Explanation | | |
|---|-----------------------|--------------------------------|---------------------------|--|--|
| | O ₁ | 0.93 | Main lunar diurnal | | |
| | K ₁ | 1.00 | Lunar-solar diurnal | | |
| | M ₂ | 1.93 Main lunar semidiurnal | | | |
| | S ₂ | 2.00 | Main solar semidiurnal | | |
| | N ₂ | 1.90 | Lunar elliptic | | |
| Ν | /lethodology | | 11 | | |

Methodology

5. Computation of properties

Specific Storage: Volume of water released from storage from a unit volume of aquifer per unit decline in hydraulic head Specific storage can be computed if the changes in head can be measured and the Poisson's ratio (v) for the reservoir is known.

(1)
$$S_S = -\left[\left(\frac{1-2\nu}{1-\nu}\right)\left(\frac{2\overline{h}-6\overline{l}}{ag}\right)\right]\frac{dW_2}{dh}$$

v is the Poisson's ratio (dimensionless), \overline{h} and \overline{l} are Love's numbers (constants) used in tidal analysis (dimensionless), a is the radius of the Earth (L); and g is acceleration due to gravity (L/T²).

Methodology

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Methodology

5. Computation of properties **Specific Storage**

(2) $W_2(\theta, \varphi, t) = gK_m bf(\theta) cos[\beta(\varphi, t)]$

 K_m is the general lunar coefficient (L) (53,7 cm), b is the amplitude factor that has a distinct value for each tidal component with period \mathbf{T} (dimensionless),

 $f(\boldsymbol{\theta})$ is the latitude function (dimensionless); and

 $\beta(\phi, t)$ is a phase term that depends on the longitude ϕ and the Greenwich Mean Time (GMT) t.



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Methodology

5. Computation of properties

Specific Storage

dW2/dh can be replaced by ratio between component amplitude (theorical) and component amplitude in the head measurements

(3)
$$S_{S} = -\left[\left(\frac{1-2\nu}{1-\nu}\right)\left(\frac{2\bar{h}-6\bar{l}}{ag}\right)\right]\frac{A_{2}(T,\theta)}{A_{h}(T)}$$

(4)
$$A_{2}(T,\theta) = gK_{m}bf(\theta)$$



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Methodology

5. Computation of properties

Storativity: Volume of water released from storage by a confined aquifer per unit surface area of aquifer per unit decline in hydraulic head normal to surface equal to product of specific storage and saturated thickness

$$(5) S = Ss * b$$



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Results

| Summary of results | | | | | | | |
|--------------------|------------------------------|------------------------|--------------|--------------|-----------------|--|--|
| Well | Latitude (θ) (Degrees) | Tidal componen t | Ss (cm-1) | Ss (ft-1) | S (unitless) | | |
| Alfalfa 02 | 36.812 | 01 | 1.60E-04 | 4.87E-05 | 0.07 | | |
| Alidiid US | | M2 | 3.76E-05 | 1.15E-05 | 0.02 | | |
| Alfalfa 04 | 36.783 | 01 | 3.99E-04 | 1.22E-04 | 0.17 | | |
| Allalla 04 | | M2 | 2.47E-04 | 7.51E-05 | 0.11 | | |
| Crant OC | 36.637 | 01 | 2.34E-04 | 7.15E-05 | 0.10 | | |
| Grant 06 | | M2 | 2.37E-04 | 7.21E-05 | 0.10 | | |

Specific storage range 1.15E-05 to 1.22E-4 (1/ft) Storavity range 0.02 to 0.17 (dimensionless)



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Preliminary conclusions

- Values of Ss are in accordance with the values for a confined aquifer.
- For the Arbuckle Group, reported values of Ss are one order of magnitude less than the results obtained from this research.
- Values of S are one to two order of magnitude higher than reported values.
- However, values for Ss and S reported include the Simpson Group, in what is known as the Arbuckle-Simpson Aquifer. The Arbuckle-Simpson Aquifer is more shallow and it mixes two different units.



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Future Work

Computation of:

- reservoir porosity from barometric efficiency
- transmissivity
- permeability
- matrix compressibility

From time-series analysis of water-level fluctuation

Identification of specific formations within the Arbuckle Group to characterize each formation

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THANK YOU

QUESTIONS?